

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/47

ISSUE DATE

18-Apr-23

DUE DATE

26-Apr-23

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited. BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub: Account of Deviation Charges for the period 16.01.2023 to 22.01.2023. (Week No.43/F.Y. 2022-23).

Sir,

Please find herewith with the Statement of Deviation charges for the period 16.01.2023 to 22.01.2023. (Week No.43/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC (Deviation Settlement Mechanism & related matters) Regulations, 2022 & their order dt. 26.12.2022

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the above regulations and order is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 16.01.2023 to 22.01.2023. (Week No.43/F.Y. 2022-23).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @90% of Normal Rate of charges receive deviation charges @50% of Normal Rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above
General Seller	upto 2% beyond 2%	receive deviation charges @Reference charge Rate shall pay deviation charge @10% of normal rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above receive @150% of reference rate irrespective limits for Frequency at 49.90Hz or below
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @Normal Rate of charges shall pay deviation charges @120% of Normal Rate of charges shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 2% beyond 2% and upto 10% beyond 10%	shall pay deviation charges @Reference charge Rate shall pay deviation charge @120% of normal rate of charges shall pay deviation charge @150% of normal rate of charges	shall pay @50% of reference charge rate irrespective limits for Frequency at 50.05Hz or above
WTE Seller	upto 20% beyond 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.01.2023 to 22.01.2023. (Week No.43/F.Y. 2022-23).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.38904	0.00000	-0.38904
2	G.T.STN.	0.00000	6.64526	6.64526
A)	IPGCL	-0.38904	6.64526	6.25622
3	PRAGATI GT	0.00000	18.91848	18.91848
4	Bawana	0.00000	19.11970	19.11970
B)	PPCL	0.00000	38.03818	38.03818
5	EDWPCL	0.00000	1.42153	1.42153
6	BYPL	-117.91149	0.00000	-117.91149
7	BRPL	-75.05409	0.00000	-75.05409
8	TPDDL	0.00000	15.86559	15.86559
9	NDMC	-16.56188	0.00000	-16.56188
10	MES	0.00000	185.58443	185.58443
11	N.Railways	0.00000	8.30060	8.30060
12	Tehkhand	0.00000	0.00000	0.00000
C)	Total Delhi Deviation Amount	-209.91650	255.85559	45.93910
12	*Regional Deviation NRPC	0.00000	555.04857	555.04857

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.69

(i)	Actual drawal from the grid in MUs	491.118011
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.316362
	(b) Pargati	9.424536
	(c) Bawana	48.067181
	(d) MSW Bawana	3.225030
	(e) EDWPCL	0.868754
	(f) Tehkhand	3.397470
	Total	71.299333
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	562.417344
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	176.187411
	(b) BRPL	235.566349
	(c) BYPL	113.671594
	(d) NDMC	23.887149
	(e) MES	5.980946
	(f) BTPS	0.000000
	(g) RPH	0.033101
	(h) N.Railways	3.192347
	Total	558.518897
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.898447
(vi)	Trans. Loss((v)*100/(iii)) in %	0.69

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
16.01.2023	00-96	PPCL all units	On account of testing of the Stn. units
17.01.2023	00-96	PPCL all units	-do-

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.01.2023 to 22.01.2023. (Week No.43/F.Y. 2022-23).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	26.029594	26.017227	-0.012367	13.30459
17-Jan-23	26.884045	26.680706	-0.203339	-2.91558
18-Jan-23	26.703887	26.540570	-0.163317	-4.59511
19-Jan-23	26.150147	25.835119	-0.315028	-20.87172
20-Jan-23	25.409302	25.478110	0.068808	19.33949
21-Jan-23	22.953953	22.887999	-0.065954	5.75010
22-Jan-23	22.886244	22.747680	-0.138564	5.85382
Total	177.017172	176.187411	-0.8297608	15.86559

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	35.298903	34.926329	-0.372574	14.21650
17-Jan-23	35.662733	35.322887	-0.339847	-12.67629
18-Jan-23	36.252165	35.781833	-0.470332	-26.38483
19-Jan-23	34.716986	34.169659	-0.547328	-24.73750
20-Jan-23	33.666546	33.272738	-0.393808	-20.64041
21-Jan-23	32.248465	31.929940	-0.318525	-1.67777
22-Jan-23	30.550691	30.162964	-0.387727	-3.15379
Total	238.396490	235.566349	-2.8301401	-75.05409

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	17.114699	16.422596	-0.692104	-4.18184
17-Jan-23	16.865591	16.442732	-0.422859	-15.52226
18-Jan-23	17.687644	17.071670	-0.615973	-25.93664
19-Jan-23	17.045604	16.506506	-0.539098	-21.30772
20-Jan-23	17.011071	16.536017	-0.475054	-24.12755
21-Jan-23	16.222273	15.708046	-0.514227	-20.22912
22-Jan-23	15.433387	14.984027	-0.449360	-6.60636
Total	117.380269	113.671594	-3.7086748	-117.91149

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	4.371292	3.726687	-0.644605	-6.66902
17-Jan-23	4.051448	3.781586	-0.269862	-1.56336
18-Jan-23	3.845934	3.762511	-0.083423	5.46869
19-Jan-23	3.778241	3.614674	-0.163567	1.58089
20-Jan-23	3.756564	3.380977	-0.375587	-6.50030
21-Jan-23	3.055699	2.956293	-0.099406	-3.59708
22-Jan-23	2.905146	2.664421	-0.240725	-5.28170
Total	25.764325	23.887149	-1.8771760	-16.56188

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.01.2023 to 22.01.2023. (Week No.43/F.Y. 2022-23).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	0.756396	0.915998	0.159602	18.31945
17-Jan-23	0.778993	0.929129	0.150136	16.25108
18-Jan-23	0.714430	0.941038	0.226608	30.70541
19-Jan-23	0.607855	0.905222	0.297367	44.26458
20-Jan-23	0.504988	0.823971	0.318983	52.19499
21-Jan-23	0.610471	0.753917	0.143446	22.27823
22-Jan-23	0.680773	0.711671	0.030898	1.57068
Total	4.653905	5.980946	1.3270408	185.58443

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	0.446472	0.452738	0.006266	3.28058
17-Jan-23	0.461477	0.471435	0.009958	2.98615
18-Jan-23	0.494461	0.445414	-0.049048	-0.66935
19-Jan-23	0.490645	0.464010	-0.026635	0.78889
20-Jan-23	0.473761	0.439883	-0.033877	0.52701
21-Jan-23	0.486101	0.451390	-0.034711	1.03055
22-Jan-23	0.493613	0.467477	-0.026136	0.35677
Total	3.346531	3.192347	-0.1541844	8.30060

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	0.012300	0.005168	-0.007132	-0.05821
17-Jan-23	0.012300	0.005009	-0.007291	-0.08081
18-Jan-23	0.012300	0.005285	-0.007015	-0.08376
19-Jan-23	0.012300	0.005077	-0.007223	-0.09219
20-Jan-23	0.010025	0.004826	-0.005199	0.04092
21-Jan-23	0.009600	0.003865	-0.005735	-0.06965
22-Jan-23	0.009600	0.003871	-0.005729	-0.04534
Total	0.078425	0.033101	-0.0453240	-0.38904

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	0.922500	0.926944	0.004444	0.09965
17-Jan-23	0.936500	0.926519	-0.009981	0.37056
18-Jan-23	0.934000	0.925436	-0.008564	0.28555
19-Jan-23	0.925000	0.920391	-0.004609	0.45650
20-Jan-23	0.824000	0.785474	-0.038526	5.04496
21-Jan-23	0.909250	0.917664	0.008414	0.33097
22-Jan-23	0.911750	0.913934	0.002184	0.05708
Total	6.363000	6.316362	-0.0466379	6.64526

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.01.2023 to 22.01.2023. (Week No.43/F.Y. 2022-23).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	3.314472	3.314472	0.000000	0.000000
17-Jan-23	3.434382	3.434382	0.000000	0.000000
18-Jan-23	2.900000	2.849562	-0.050438	2.56067
19-Jan-23	0.000000	-0.045012	-0.045012	4.30812
20-Jan-23	0.000000	-0.044196	-0.044196	4.95543
21-Jan-23	0.000000	-0.044094	-0.044094	4.36755
22-Jan-23	0.000000	-0.040578	-0.040578	2.72670
Total	9.648854	9.424536	-0.2243180	18.91848

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	0.096000	0.110442	0.014442	-0.11800
17-Jan-23	0.099750	0.149409	0.049659	-1.23276
18-Jan-23	0.096000	0.100816	0.004816	1.73547
19-Jan-23	0.116000	0.151837	0.035837	-0.78391
20-Jan-23	0.124000	0.136265	0.012265	-0.35049
21-Jan-23	0.124000	0.105917	-0.018083	1.79027
22-Jan-23	0.113900	0.114068	0.000168	0.38095
Total	0.769650	0.868754	0.0991040	1.42153

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	6.841182	6.851925	0.010743	0.59970
17-Jan-23	6.909255	6.876596	-0.032659	1.98033
18-Jan-23	6.939706	6.902953	-0.036753	1.18607
19-Jan-23	6.987978	6.962368	-0.025610	1.13375
20-Jan-23	7.021351	6.933749	-0.087602	12.91882
21-Jan-23	6.984092	6.979873	-0.004219	0.70529
22-Jan-23	6.577695	6.559717	-0.017978	0.59575
Total	48.261258	48.067181	-0.1940768	19.11970

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Jan-23	0.000000	0.206820	0.000000	0.00000
17-Jan-23	0.000000	0.520925	0.000000	0.00000
18-Jan-23	0.000000	0.534855	0.000000	0.00000
19-Jan-23	0.000000	0.519796	0.000000	0.00000
20-Jan-23	0.000000	0.542760	0.000000	0.00000
21-Jan-23	0.000000	0.557703	0.000000	0.00000
22-Jan-23	0.000000	0.514611	0.000000	0.00000
Total	0.000000	3.397470	0.000000	0.00000

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017